



[DATE]

[Name]
[Mailing_Address]
[City], [State] [Zip_Code]

Fixed Price Option (FPO)
Service Address:
[Full_Service_Address]
Account:
[Location_ID]-[CUSTNMBR]

Dear [Name]:

Each fall, Liberty offers you the opportunity to “lock in” the price per therm for the Gas Supply Charge portion of your bills, from November 1 through April 30. With the Fixed Price Option, you will pay one fixed price per therm for the Gas Supply Charge portion of your bill during this period, even if the price of natural gas changes during the heating season.

Applications for the program must be returned on or before October 22, 2024. Energy prices – including natural gas – remain volatile as in years past. If you have multiple accounts, please return one form for each service address and account number. This program is available to customers who are billed on Budget Billing as well as those who are billed on a regular billing schedule.

Does the FPO represent the entire amount on my monthly gas bill?

No. Your monthly natural gas bill has two main components: (1) a Gas Delivery Charge and (2) a Gas Supply Charge. The FPO is for the Gas Supply Charge (often the largest portion of your bill during the winter season).

What is the “Fixed Price” for the 2024–2025 heating season?

The 2024–2025 FPO Gas Supply Charge that was submitted to the New Hampshire Public Utility Commission (NHPUC) is **\$0.6992** per therm (**\$0.3846** per therm for customers on Fuel Assistance). **These rates are not guaranteed until we receive a decision from the NHPUC.** A decision is expected prior to November 1. Visit www.libertyenergyandwater.com after November 1st to see the final approved rate.

What will my Gas Supply Charge price be this winter if I don’t enroll in the FPO?

As of today’s date, we estimate that the Gas Supply Charge price for the winter will be approximately **\$0.6792** per therm (**\$0.3736** per therm for customers on Fuel Assistance). This non-guaranteed price may increase if the market price of natural gas increases during the winter or decrease if the market price of natural gas decreases. Price fluctuations are market-driven, and it is difficult for Liberty to predict what those market conditions or prices will be. **These rates are not guaranteed until we receive a decision from the NHPUC.** A decision is expected prior to November 1. Visit www.libertyenergyandwater.com after November 1st to see the final approved rate.

Are there any fees to sign up or minimum or maximum usage requirements?

No. There are no sign-up fees or minimum or maximum usage levels. However, the program is non-transferable, and customers must remain in the program through April 30, 2025. If you move to a new location within our service territory and transfer your account, the FPO rate will apply at your new location through April 30, 2025.

How do I sign up?

Fill out the attached coupon and return it in the enclosed envelope on or before October 22, 2024. You will be notified whether or not you are enrolled in the FPO. Enrollment acceptance is based on a timely response.

Please cut on the dotted line and return this coupon in the envelope provided.

[Name]
[Service_Address]
[Acct #]

YES, please sign me up to participate in the Fixed Price Option (FPO). This program locks in the Gas Supply Charge price listed above for the heating season beginning November 1, 2024 and ending April 30, 2025.

If you would like to receive confirmation that you have been successfully enrolled in the FPO, please provide us with your email address: _____

Signature: _____ Date: _____



[DATE]

[Name]
[Mailing_Address]
[City], [State] [Zip_Code]

Fixed Price Option (FPO)
Service Address:
[Full_Service_Address]
Account:
[Account Number]

Dear [Name]:

To allow customers the ability to better budget and gain peace of mind from fluctuating energy prices, Liberty is pleased to offer customers the ability to 'lock in' the price per therm for the Gas Supply Charge portion of bills from November 1 through April 30 as part of our Fixed Price Option (FPO).

What happens if I choose to enroll in the "Fixed Price" for the 2024-2025 heating season?

Energy prices can be volatile, as price fluctuations are market-driven and difficult to predict. Customers who enroll in the FPO will pay a small premium to 'lock in' the price they pay per therm for the gas supply portion of their bill. The fixed price per therm will be **two cents higher** than the initial Gas Supply Charge rate approved by the Public Utilities Commission in October.

What happens if I choose to stay with the normal Gas Supply Charge rate (non-FPO rate)?

Customers who choose to stay on the normal Gas Supply Charge rate will also pay the initial rate approved by the Public Utilities Commission. However, this non-guaranteed rate may increase if the market price of natural gas increases or decrease if the market price of natural gas decreases.

Does the FPO represent the entire amount on my monthly gas bill?

No. Your monthly gas bill has two main components: (1) a Gas Delivery Charge and (2) a Gas Supply Charge. The FPO is for the Gas Supply Charge. (Often the largest portion of your bill during the winter season)

When will the final approved rates be posted?

The final rate for both the Fixed Price Option and the normal Gas Supply Charge will be proposed by Liberty and approved by the Public Utilities Commission prior to the rates taking effect in November 1. To view submitted rates and to keep up to date on the approval process, visit X.

Are there any rules or restrictions with the Fixed Price Option?

Yes. The program is non-transferable, and customers who enroll must remain in the program through April 30, 2025. If you move to a new location, the FPO rate will apply at your new location through April 30, 2025.

How do I sign up?

Fill out the attached coupon and return it in the enclosed envelope on or before **DATE**. Enrollment acceptance is based on a timely response. If you have multiple accounts, please return one form for each service address and account number.

Sincerely,
Liberty

Please cut on the dotted line and return this coupon in the envelope provided.

[Name]
[Service_Address]
[Acct #]

YES, please sign me up to participate in the Fixed Price Option (FPO). I agree to pay an extra two cents per therm for the gas supply portion of my bill in order to lock in the Gas Supply Charge for the heating season beginning November 1, 2024 and ending April 30, 2025.

If you would like to receive confirmation that you have been successfully enrolled in the FPO, please provide us with your email address: _____

Signature: _____ Date: _____

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2	Seventh Revised
3	Illustrative Sixty-seventh Revised
4	Illustrative Sixty-fifth Revised
5	Illustrative Fourth Revised
6	Original
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DATED: XX XX, 2024

EFFECTIVE: November 1, 2024

ISSUED BY: /s/Neil Proudman

Neil Proudman

TITLE: President

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ISSUED BY: /s/Neil Proudman

Neil Proudman

TITLE: President

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EFFECTIVE: November 1, 2024

ISSUED BY: /s/Neil Proudman

Neil Proudman

TITLE: President

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EFFECTIVE: November 1, 2024

ISSUED BY: /s/Neil Proudman

Neil Proudman
TITLE: President

22 FIRM RATE SCHEDULES - EXCLUDING KEENE CUSTOMERS

II RATE SCHEDULES

	Rates Effective November 1, 2024- April 30, 2025 Winter Period				Rates Effective May 1, 2025 - October 31, 2025 Summer Period			
	Delivery Charge	Cost of Gas Rate Page 95	LDAC Page 101	Total Rate	Delivery Charge	Cost of Gas Rate Page 92	LDAC Page 101	Total Rate
Residential Non Heating - R-1								
Customer Charge per Month per Meter	\$ 16.76			\$ 16.76	\$ 16.76			\$ 16.76
All therms	\$ 0.5025	\$ 0.6792	\$ 0.1986	\$ 1.3803	\$ 0.5025	\$ 0.0724	\$ 0.1986	\$ 0.7735
Residential Heating - R-3								
Customer Charge per Month per Meter	\$ 16.76			\$ 16.76	\$ 16.76			\$ 16.76
Therms in the first block per month at	\$ 0.6716	\$ 0.6792	\$ 0.1986	\$ 1.5494	\$ 0.6716	\$ 0.0724	\$ 0.1986	\$ 0.9426
Residential Heating - R-4								
Customer Charge per Month per Meter	\$ 9.22			\$ 9.22	\$ 16.76			\$ 16.76
Therms in the first block per month at	\$ 0.3694	\$ 0.3736	\$ 0.1986	\$ 0.9416	\$ 0.6716	\$ 0.0724	\$ 0.1986	\$ 0.9426
Commercial/Industrial - G-41								
Customer Charge per Month per Meter	\$ 66.23			\$ 66.23	\$ 66.23			\$ 66.23
Size of the first block	100 Therms				20 Therms			
Therms in the first block per month at	\$ 0.5367	\$ 0.6793	\$ 0.0874	\$ 1.3034	\$ 0.5367	\$ 0.0725	\$ 0.0874	\$ 0.6966
All therms over the first block per month at	\$ 0.3692	\$ 0.6793	\$ 0.0874	\$ 1.1359	\$ 0.3692	\$ 0.0725	\$ 0.0874	\$ 0.5291
Commercial/Industrial - G-42								
Customer Charge per Month per Meter	\$ 198.65			\$ 198.65	\$ 198.65			\$ 198.65
Size of the first block	1000 Therms				400 Therms			
Therms in the first block per month at	\$ 0.4884	\$ 0.6793	\$ 0.0874	\$ 1.2551	\$ 0.4884	\$ 0.0725	\$ 0.0874	\$ 0.6483
All therms over the first block per month at	\$ 0.3336	\$ 0.6793	\$ 0.0874	\$ 1.1003	\$ 0.3336	\$ 0.0725	\$ 0.0874	\$ 0.4935
Commercial/Industrial - G-43								
Customer Charge per Month per Meter	\$ 850.68			\$ 850.68	\$ 850.68			\$ 850.68
All therms over the first block per month at	\$ 0.3012	\$ 0.6793	\$ 0.0874	\$ 1.0679	\$ 0.1464	\$ 0.0725	\$ 0.0874	\$ 0.3063
Commercial/Industrial - G-51								
Customer Charge per Month per Meter	\$ 66.29			\$ 66.29	\$ 66.29			\$ 66.29
Size of the first block	100 Therms				100 Therms			
Therms in the first block per month at	\$ 0.3234	\$ 0.6796	\$ 0.0874	\$ 1.0904	\$ 0.3234	\$ 0.0726	\$ 0.0874	\$ 0.4834
All therms over the first block per month at	\$ 0.2159	\$ 0.6796	\$ 0.0874	\$ 0.9829	\$ 0.2159	\$ 0.0726	\$ 0.0874	\$ 0.3759
Commercial/Industrial - G-52								
Customer Charge per Month per Meter	\$ 198.48			\$ 198.48	\$ 198.48			\$ 198.48
Size of the first block	1000 Therms				1000 Therms			
Therms in the first block per month at	\$ 0.2788	\$ 0.6796	\$ 0.0874	\$ 1.0458	\$ 0.2059	\$ 0.0726	\$ 0.0874	\$ 0.3659
All therms over the first block per month at	\$ 0.1905	\$ 0.6796	\$ 0.0874	\$ 0.9575	\$ 0.1233	\$ 0.0726	\$ 0.0874	\$ 0.2833
Commercial/Industrial - G-53								
Customer Charge per Month per Meter	\$ 877.45			\$ 877.45	\$ 877.45			\$ 877.45
All therms over the first block per month at	\$ 0.1949	\$ 0.6796	\$ 0.0874	\$ 0.9619	\$ 0.0988	\$ 0.0726	\$ 0.0874	\$ 0.2588
Commercial/Industrial - G-54								
Customer Charge per Month per Meter	\$ 878.18			\$ 878.18	\$ 878.18			\$ 878.18
All therms over the first block per month at	\$ 0.0743	\$ 0.6796	\$ 0.0874	\$ 0.8413	\$ 0.0420	\$ 0.0726	\$ 0.0874	\$ 0.2020

DATED: XX XX, 2024

EFFECTIVE: November 1, 2024

ISSUED BY: /s/Neil Proudman

Neil Proudman

TITLE: President

4 FIRM RATE SCHEDULES – MANAGED EXPANSION PROGRAM - EXCLUDING KEENE CUSTOMERS

II RATE SCHEDULES

	Rates Effective November 1, 2024- April 30, 2025				Rates Effective May 1, 2025 - October 31, 2025			
	Winter Period				Summer Period			
	<u>Delivery Charge</u>	<u>Cost of Gas Rate Page 95</u>	<u>LDAC Page 101</u>	<u>Total Rate</u>	<u>Delivery Charge</u>	<u>Cost of Gas Rate Page 92</u>	<u>LDAC Page 101</u>	<u>Total Rate</u>
<u>Residential Non Heating - R-5</u>								
Customer Charge per Month per Meter	\$ 21.79			\$ 21.79	\$ 21.79			\$ 21.79
All therms	\$ 0.6533	\$ 0.6792	\$ 0.1986	\$ 1.5311	\$ 0.6533	\$ 0.0724	\$ 0.1986	\$ 0.9243
<u>Residential Heating - R-6</u>								
Customer Charge per Month per Meter	\$ 21.79			\$ 21.79	\$ 21.79			\$ 21.79
Therms in the first block per month at	\$ 0.8731	\$ 0.6792	\$ 0.1986	\$ 1.7509	\$ 0.8731	\$ 0.0724	\$ 0.1986	\$ 1.1441
<u>Residential Heating - R-7</u>								
Customer Charge per Month per Meter	\$ 11.99			\$ 11.99	\$ 21.79			\$ 21.79
Therms in the first block per month at	\$ 0.4802	\$ 0.3736	\$ 0.1986	\$ 1.0524	\$ 0.8731	\$ 0.0724	\$ 0.1986	\$ 1.1441
<u>Commercial/Industrial - G-44</u>								
Customer Charge per Month per Meter	\$ 86.10			\$ 86.10	\$ 86.10			\$ 86.10
Size of the first block	100 Therms				20 Therms			
Therms in the first block per month at	\$ 0.6977	\$ 0.6793	\$ 0.0874	\$ 1.4644	\$ 0.6977	\$ 0.0725	\$ 0.0874	\$ 0.8576
All therms over the first block per month at	\$ 0.4800	\$ 0.6793	\$ 0.0874	\$ 1.2467	\$ 0.4800	\$ 0.0725	\$ 0.0874	\$ 0.6399
<u>Commercial/Industrial - G-45</u>								
Customer Charge per Month per Meter	\$ 258.25			\$ 258.25	\$ 258.25			\$ 258.25
Size of the first block	1000 Therms				400 Therms			
Therms in the first block per month at	\$ 0.6349	\$ 0.6793	\$ 0.0874	\$ 1.4016	\$ 0.6349	\$ 0.0725	\$ 0.0874	\$ 0.7948
All therms over the first block per month at	\$ 0.4337	\$ 0.6793	\$ 0.0874	\$ 1.2004	\$ 0.4337	\$ 0.0725	\$ 0.0874	\$ 0.5936
<u>Commercial/Industrial - G-46</u>								
Customer Charge per Month per Meter	\$ 1,105.88			\$ 1,105.88	\$ 1,105.88			\$ 1,105.88
All therms over the first block per month at	\$ 0.3916	\$ 0.6793	\$ 0.0874	\$ 1.1583	\$ 0.1903	\$ 0.0725	\$ 0.0874	\$ 0.3502
<u>Commercial/Industrial - G-55</u>								
Customer Charge per Month per Meter	\$ 86.18			\$ 86.18	\$ 86.18			\$ 86.18
Size of the first block	100 Therms				100 Therms			
Therms in the first block per month at	\$ 0.4204	\$ 0.6796	\$ 0.0874	\$ 1.1874	\$ 0.4204	\$ 0.0726	\$ 0.0874	\$ 0.5804
All therms over the first block per month at	\$ 0.2807	\$ 0.6796	\$ 0.0874	\$ 1.0477	\$ 0.2807	\$ 0.0726	\$ 0.0874	\$ 0.4407
<u>Commercial/Industrial - G-56</u>								
Customer Charge per Month per Meter	\$ 258.02			\$ 258.02	\$ 258.02			\$ 258.02
Size of the first block	1000 Therms				1000 Therms			
Therms in the first block per month at	\$ 0.3624	\$ 0.6796	\$ 0.0874	\$ 1.1294	\$ 0.2677	\$ 0.0726	\$ 0.0874	\$ 0.4277
All therms over the first block per month at	\$ 0.2477	\$ 0.6796	\$ 0.0874	\$ 1.0147	\$ 0.1603	\$ 0.0726	\$ 0.0874	\$ 0.3203
<u>Commercial/Industrial - G-57</u>								
Customer Charge per Month per Meter	\$ 1,140.69			\$ 1,140.69	\$ 1,140.69			\$ 1,140.69
All therms over the first block per month at	\$ 0.2534	\$ 0.6796	\$ 0.0874	\$ 1.0204	\$ 0.1284	\$ 0.0726	\$ 0.0874	\$ 0.2884
<u>Commercial/Industrial - G-58</u>								
Customer Charge per Month per Meter	\$ 1,141.63			\$ 1,141.63	\$ 1,141.63			\$ 1,141.63
All therms over the first block per month at	\$ 0.0966	\$ 0.6796	\$ 0.0874	\$ 0.8636	\$ 0.0546	\$ 0.0726	\$ 0.0874	\$ 0.2146

DATED: XX XX, 2024
EFFECTIVE: November 1, 2024

ISSUED BY: /s/Neil Proudman
Neil Proudman
TITLE: President

26 ANTICIPATED SUMMER PERIOD COST OF GAS - EXCLUDING KEENE CUSTOMERS OR GAS LIGHTING

(Col 1)	(Col 2)	(Col 3)
Anticipated Cost of Gas		
PERIOD COVERED: SUMMER PERIOD, MAY 1, 2025 THROUGH OCTOBER 31, 2025		
(REFER TO TEXT ON IN SECTION 17 COST OF GAS CLAUSE)		
Anticipated Direct Cost of Gas		
Purchased Gas:		
Demand Costs:	\$ 1,210,454	
Supply Costs:	6,947,947	
Storage Gas:		
Demand, Capacity:	\$ -	
Commodity Costs:	-	
Produced Gas:		
	-	
Hedged Contract (Saving)/Loss	<u>(3,860,898)</u>	
Unadjusted Anticipated Cost of Gas		<u>\$ 4,297,502</u>
Adjustments:		
Prior Period (Over)/Under Recovery (as of 9/1/2024 estimated COG)	\$ (409,360)	
Interest	25,413	
Accounting Adjustments	-	
Refunds from Suppliers	-	
Broker Revenues	-	
Fuel Financing	-	
Transportation CGA Revenues	-	
Interruptible Sales Margin	-	
Capacity Release and Off System Sales Margins	(3,069,734)	
Hedging Costs	-	
Fixed Price Option Administrative Costs	-	
Total Adjustments		<u>(3,453,681)</u>
Total Anticipated Direct Cost of Gas		<u>\$ 843,821</u>
Anticipated Indirect Cost of Gas		
Working Capital:		
Total Unadjusted Anticipated Cost of Gas 05/01/25-10/31/25	\$ 4,297,502	
Working Capital Rate: Lead Lag Days / 365	0.0705	
Prime Rate	8.50%	
Working Capital Percentage	0.599%	
Working Capital	\$ 25,753	
Plus: Working Capital Reconciliation	<u>(5,240)</u>	
Total Working Capital Allowance		20,513
Bad Debt:		
Total Unadjusted Anticipated Cost of Gas 05/01/25-10/31/25	\$ 4,297,502	
Less: Refunds	-	
Plus: Total Working Capital	20,513	
Plus: Prior Period (Over)/Under Recovery	<u>(409,360)</u>	
Subtotal	\$ 3,908,656	
Bad Debt Percentage	1.99%	
Bad Debt Allowance	\$ 9,002	
Plus: Bad Debt Reconciliation	<u>750,057</u>	
Total Bad Debt Allowance		\$ 759,059
Production and Storage Capacity		
		\$ -
Miscellaneous Overhead 05/01/25-10/31/25	\$ -	
Times Summer Sales	22,423	
Divided by Total Sales	<u>111,311</u>	
Miscellaneous Overhead		<u>-</u>
Total Anticipated Indirect Cost of Gas		<u>\$ 779,573</u>
Total Cost of Gas		<u>\$ 1,623,394</u>

DATED: XX XX, 2024

ISSUED BY: /s/Neil Proudman
Neil Proudman

EFFECTIVE: November 1, 2024

TITLE: President

**27 CALCULATION OF FIRM SALES SUMMER PERIOD COST OF GAS RATE -
EXCLUDING KEENE CUSTOMERS**

**CALCULATION OF FIRM SALES COST OF GAS RATE
PERIOD COVERED: SUMMER PERIOD, MAY 1, 2025 THROUGH OCTOBER 31, 2025
(Refer to Text in Section 17 Cost of Gas Clause)**

(Col 1)	(Col 2)	(Col 3)
Total Anticipated Direct Cost of Gas	\$ 843,821	
Projected Prorated Sales (05/01/2025-10/31/2025)	22,422,719	
Direct Cost of Gas Rate		\$ 0.0376 per therm
Demand Cost of Gas Rate	\$ 1,210,454	\$ 0.0540 per therm
Commodity Cost of Gas Rate	6,947,947	\$ 0.3099 per therm
Adjustment Cost of Gas Rate	(3,453,681)	\$ (0.1540) per therm
Hedge Contract (Savings)	(3,860,898)	\$ (0.1722) per therm
Total Direct Cost of Gas Rate	\$ 843,821	\$ 0.0376 per therm
Total Anticipated Indirect Cost of Gas	\$ 779,573	
Projected Prorated Sales (05/01/2025-10/31/2025)	22,422,719	
Indirect Cost of Gas		\$ 0.0348 per therm
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE 05/01/25		\$ 0.0724 per therm
RESIDENTIAL COST OF GAS RATE - EXCLUDING LOW INCOME - 05/01/25		
COGwr		\$ 0.0724 /therm
Maximum (COG + 25%)		\$ 0.0905
C&I HIGH WINTER USE COST OF GAS RATE - 05/01/25		
COGwh		\$ 0.0725 /therm

Average Demand Cost of Gas Rate Effective 05/01/25	\$ 0.0540		
Times: High Winter Use Ratio (Summer)	0.9995	Maximum (COG + 25%)	\$ 0.0906
Times: Correction Factor	0.9997		
Adjusted Demand Cost of Gas Rate	\$ 0.0540		
Commodity Cost of Gas Rate	\$ 0.3099		
Adjustment Cost of Gas Rate	\$ (0.1540)		
Indirect Cost of Gas Rate	\$ 0.0348		
Hedge Contract (Savings)	\$ (0.1722)		
Adjusted C&I High Winter Use Cost of Gas Rate	\$ 0.0725		

C&I LOW WINTER USE COST OF GAS RATE - 05/01/25		
COGwl		\$ 0.0726 /therm

Average Demand Cost of Gas Rate Effective 05/01/25	\$ 0.0540		
Times: Low Winter Use Ratio (Summer)	1.0014	Maximum (COG + 25%)	\$ 0.0908
Times: Correction Factor	0.9997		
Adjusted Demand Cost of Gas Rate	\$ 0.0541		
Commodity Cost of Gas Rate	\$ 0.3099		
Adjustment Cost of Gas Rate	\$ (0.1540)		
Indirect Cost of Gas Rate	\$ 0.0348		
Hedge Contract (Savings)	\$ (0.1722)		
Adjusted C&I Low Winter Use Cost of Gas Rate	\$ 0.0726		

DATED: XX XX, 2024

ISSUED BY: /s/Neil Proudman
Neil Proudman

EFFECTIVE: November 1, 2024

TITLE: President

29 CALCULATION OF FIXED WINTER PERIOD COST OF GAS RATE EXCLUDING KEENE CUSTOMERS

II. RATE SCHEDULES
CALCULATION OF FIXED WINTER PERIOD COST OF GAS RATE
PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2024 THROUGH APRIL 30, 2025
(Refer to Text in Section 17(A) Fixed Price Option Program)

(Col 1)	(Col 2)	(Col 3)
Total Anticipated Direct Cost of Gas	\$55,639,395	
Projected Prorated Sales (11/01/24 - 04/30/25)	88,888,172	
Direct Cost of Gas Rate		\$ 0.6259 per therm
Demand Cost of Gas Rate	\$14,124,307	\$ 0.1589 per therm
Commodity Cost of Gas Rate	48,298,071	\$ 0.5434 per therm
Adjustment Cost of Gas Rate	(2,288,082)	\$ (0.0257) per therm
Hedge Underground Storage Contract (Savings)/Loss	(4,494,900)	\$ (0.0506) per therm
Total Direct Cost of Gas Rate	\$55,639,395	\$ 0.6259 per therm
Total Anticipated Indirect Cost of Gas	\$ 4,736,843	
Projected Prorated Sales (11/01/24 - 04/30/25)	88,888,172	
Indirect Cost of Gas		\$ 0.0533 per therm
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE (11/01/24)		\$ 0.6792
Calculation of FPO Excluding Low Income - Rate Code R-3		
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE (11/01/24)		\$ 0.6792
FPO Risk Premium		\$ 0.0200
TOTAL PERIOD FIXED PRICE OPTION COST OF GAS RATE EFFECTIVE (11/01/24)		\$ 0.6992
<hr/>		
RESIDENTIAL FPO COST OF GAS RATE - EXCLUDING LOW INCOME - (R-3) 11/01/24	COGwr	\$ 0.6992 /therm
<hr/>		
Calculation of FPO for Gas Assistance Program - Rate Code R-4		
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE (11/01/24) FPO (Line 13 * 0.55)		\$ 0.3736
FPO Risk Premium (Line 14 * 0.55)		\$ 0.0110
TOTAL PERIOD FIXED PRICE OPTION COST OF GAS RATE EFFECTIVE (11/01/24) (Line 15 * 0.55)		\$ 0.3846
<hr/>		
RESIDENTIAL FPO COST OF GAS RATE - LOW INCOME - (R-4) 11/01/24	COGwr	\$ 0.3846 /therm

DATED: XX XX, 2024

ISSUED BY: /s/Neil Proudman

EFFECTIVE: November 1, 2024

Neil Proudman
TITLE: President

**30 CALCULATION OF FIRM SALES WINTER PERIOD COST OF GAS RATE
EXCLUDING KEENE CUSTOMERS**

**CALCULATION OF FIRM SALES COST OF GAS RATE
PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2024 THROUGH APRIL 30, 2025
(Refer to Text in Section 17 Cost of Gas Clause)**

(Col 1)	(Col 2)	(Col 3)
Total Anticipated Direct Cost of Gas	\$ 55,639,395	
Projected Prorated Sales (11/01/2024 - 04/30/2025)	88,888,172	
Direct Cost of Gas Rate		\$ 0.6259 per therm
Demand Cost of Gas Rate	\$ 14,124,307	\$ 0.1589 per therm
Commodity Cost of Gas Rate	48,298,071	\$ 0.5434 per therm
Adjustment Cost of Gas Rate	(2,288,082)	\$ (0.0257) per therm
Hedge Contract (Savings)	(4,494,900)	\$ (0.0506) per therm
Total Direct Cost of Gas Rate	\$ 55,639,395	\$ 0.6259 per therm
Total Anticipated Indirect Cost of Gas	\$ 4,736,843	
Projected Prorated Sales (11/01/2024 - 04/30/2025)	88,888,172	
Indirect Cost of Gas		\$ 0.0533 per therm
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE 11/01/24		\$ 0.6792 per therm

RESIDENTIAL COST OF GAS RATE - EXCLUDING LOW INCOME - 11/01/24	COGwr	\$ 0.6792 /therm
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Maximum (COG + 25%) \$ 0.8490

GAS ASSISTANCE PLAN RESIDENTIAL COST OF GAS RATE R-4 - 11/01/24	COGwr	\$ 0.3736 /therm
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Maximum (COG + 25%) \$ 0.4670

C&I HIGH WINTER USE COST OF GAS RATE - 11/01/24	COGwh	\$ 0.6793 /therm
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Average Demand Cost of Gas Rate Effective 11/01/24	\$ 0.1589		
Times: High Winter Use Ratio (Winter)	0.9995	Maximum (COG + 25%)	\$ 0.8491
Times: Correction Factor	1.0002		
Adjusted Demand Cost of Gas Rate	\$ 0.1589		
Commodity Cost of Gas Rate	\$ 0.5434		
Adjustment Cost of Gas Rate	\$ (0.0257)		
Indirect Cost of Gas Rate	\$ 0.0533		
Hedge Contract (Savings)	\$ (0.0506)		
Adjusted C&I High Winter Use Cost of Gas Rate	\$ 0.6793		

C&I LOW WINTER USE COST OF GAS RATE - 11/01/24	COGwl	\$ 0.6796 /therm
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Average Demand Cost of Gas Rate Effective 11/01/24	\$ 0.1589		
Times: Low Winter Use Ratio (Winter)	1.0014	Maximum (COG + 25%)	\$ 0.8495
Times: Correction Factor	1.0002		
Adjusted Demand Cost of Gas Rate	\$ 0.1592		
Commodity Cost of Gas Rate	\$ 0.5434		
Adjustment Cost of Gas Rate	\$ (0.0257)		
Indirect Cost of Gas Rate	\$ 0.0533		
Hedge Contract (Savings)	\$ (0.0506)		
Adjusted C&I Low Winter Use Cost of Gas Rate	\$ 0.6796		

DATED: XX XX, 2024

ISSUED BY: /s/Neil Proudman

EFFECTIVE: November 1, 2024

Neil Proudman
TITLE: President

• **31 ANTICIPATED WINTER PERIOD COST OF GAS - EXCLUDING KEENE CUSTOMERS OR GAS LIGHTING**

Anticipated Cost of Gas
PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2024 THROUGH APRIL 30, 2025
(REFER TO TEXT ON IN SECTION 17 COST OF GAS CLAUSE)

(Col 1)	(Col 2)	(Col 3)
Anticipated Direct Cost of Gas		
Purchased Gas:		
Demand Costs:	\$ 13,277,648	
Supply Costs:	40,009,791	
Storage Gas:		
Demand, Capacity:	\$ 846,659	
Commodity Costs:	4,210,226	
Produced Gas:		
	4,078,054	
Hedged Contract (Saving)/Loss		
	(4,494,900)	
Unadjusted Anticipated Cost of Gas		\$ 57,927,477
Adjustments:		
Prior Period (Over)/Under Recovery (as of 05/01/24)	\$ 306,763	
Interest	188,887	
Accounting Adjustments	54,172	
Gas Assistance Program	(618,933)	
Refunds from Suppliers	-	
Broker Revenues	30,408	
Fuel Financing	462,146	
Transportation CGA Revenues	62,123	
Interruptible Sales Margin	-	
Capacity Release and Off System Sales Margins	(2,836,642)	
Hedging Costs	-	
Fixed Price Option Administrative Costs	62,993	
Total Adjustments		(2,288,082)
Total Anticipated Direct Cost of Gas		\$ 55,639,395
Anticipated Indirect Cost of Gas		
Working Capital:		
Total Unadjusted Anticipated Cost of Gas 11/01/24 - 04/30/25	\$ 57,927,477	
Working Capital Rate: Lead Lag Days / 365	0.0705	
Prime Rate	8.50%	
Working Capital Percentage	0.599%	
Working Capital	\$ 333,833	
Plus: Working Capital Reconciliation	(143,692)	
Total Working Capital Allowance		190,141
Bad Debt:		
Total Unadjusted Anticipated Cost of Gas 11/01/24 - 04/30/25	\$ 57,927,477	
Less: Refunds	-	
Plus: Total Working Capital	190,141	
Plus: Prior Period (Over)/Under Recovery	306,763	
Subtotal	\$ 58,424,381	
Bad Debt Percentage	1.99%	
Bad Debt Allowance	\$ 1,027,008	
Plus: Bad Debt Reconciliation	(165,765)	
Total Bad Debt Allowance		\$ 861,243
Production and Storage Capacity		\$ 3,685,459
Miscellaneous Overhead 11/01/2024 - 04/30/25	\$ -	
Times Winter Sales	88,888	
Divided by Total Sales	111,311	
Miscellaneous Overhead		-
Total Anticipated Indirect Cost of Gas		\$ 4,736,843
Total Cost of Gas		\$ 60,376,238

DATED: XX XX, 2024

ISSUED BY: /s/Neil Proudman

EFFECTIVE: November 1, 2024

Neil Proudman
TITLE: President

33 CALCULATION OF FIRM TRANSPORTATION COST OF GAS RATE

II. RATE SCHEDULES

Calculation of Firm Transportation Cost of Gas Rate
PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2024 THROUGH APRIL 30, 2025
(Refer to text in Section 16(Q) Firm Transportation Cost of Gas Clause)

(Col 1)	(Col 2)	(Col 3)	(Col 4)
ANTICIPATED COST OF SUPPLEMENTAL GAS SUPPLIES:			
PROPANE	\$ 1,039,539		
LNG	<u>4,360,481</u>		
TOTAL ANTICIPATED COST OF SUPPLEMENTAL GAS SUPPLIES	5,400,020		
ESTIMATED PERCENTAGE USED FOR PRESSURE SUPPORT PURPOSES	<u>8.7%</u>		
ESTIMATED COST OF LIQUIDS USED FOR PRESSURE SUPPORT PURPOSES	<u>\$ 469,802</u>		
PROJECTED FIRM THROUGHPUT (THERMS):			
FIRM SALES	88,888,172	67.5%	
FIRM TRANSPORTATION SUBJECT TO FTCG	<u>42,888,750</u>	<u>32.5%</u>	
TOTAL FIRM THROUGHPUT SUBJECT TO COST OF GAS CHARGE	131,776,922	100.0%	
TRANSPORTATION SHARE OF SUPPLEMENTAL GAS SUPPLIES	32.5%	x	\$ 469,802 = \$ 152,904
PRIOR (OVER) OR UNDER COLLECTION			<u>(90,781)</u>
NET AMOUNT TO COLLECT FROM (RETURNED TO) TRANSPORTATION CUSTOMERS			\$ 62,123
PROJECTED FIRM TRANSPORTATION THROUGHPUT			42,888,750
FIRM TRANSPORTATION COST OF GAS			\$ 0.0014

DATED: XX XX, 2024

ISSUED BY: /s/Neil Proudman

EFFECTIVE: November 1, 2024

Neil Proudman
TITLE: President

2 ATTACHMENT B
Schedule of Administrative Fees and Charges

Schedule of Administrative Fees and Charges

I. Supplier Balancing Charge:	\$	0.11	per MMBtu of Daily Imbalance Volumes")
II. Capacity Mitigation Fee		15%	of the Proceeds from the Marketing of Capacity for Mitigation.
III. Peaking Demand Charge	\$	56.21	MMBTU of Peak MDQ
IV. Company Allowance Calculation (per Schedule 25)			
		159,432,155	Total Sendout - Therms Jul-2023 - Jun-2024
		<u>155,226,688</u>	Total Throughput - Therms Jul-2023 - Jun-2024
		4,205,467	Variance (Sendout - Throughput)
Company Allowance Percentage 2024-25		2.6%	Variance / Total Sendout

DATED: XX XX, 2024

ISSUED BY: /s/Neil Proudman

EFFECTIVE: November 1, 2024

Neil Proudman
TITLE: President

**3 ATTACHMENT C
Capacity Allocators**

CAPACITY ALLOCATORS

Rate Class		Pipeline	Storage	Peaking	Total
G-41	Low Annual /High Winter Use	72.9%	17.7%	9.4%	100.0%
G-51	Low Annual /Low Winter Use	80.1%	13.0%	6.9%	100.0%
G-42	Medium Annual / High Winter	72.9%	17.7%	9.4%	100.0%
G-52	High Annual / Low Winter Use	80.1%	13.0%	6.9%	100.0%
G-43	High Annual / High Winter	72.9%	17.7%	9.4%	100.0%
G-53	High Annual / Load Factor < 90%	80.1%	13.0%	6.9%	100.0%
G-54	High Annual / Load Factor < 90%	80.1%	13.0%	6.9%	100.0%

DATED: XX XX, 2024

ISSUED BY: /s/Neil Proudman
Neil Proudman

EFFECTIVE: November 1, 2024

TITLE: President

<u>Page</u>	<u>Revision</u>
Title	Original
TOC i	First Revised
TOC ii	Original
TOC iii	First Revised
TOC iv	Original
1	<u>Illustrative</u> Seventy- second first Revised
2	Seventh Revised
3	<u>Illustrative</u> Sixty- seventh sixth Revised
4	<u>Illustrative</u> Sixty- fifth fourth Revised
5	<u>Illustrative</u> Fourth Third Revised
6	Original
7	Original
8	Original
9	Third Revised
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DATED: ~~XX XX, 2024~~ July 24, 2024

ISSUED BY: /s/Neil Proudman

EFFECTIVE: ~~November 1, 2024~~ August 1, 2024

Neil Proudman
TITLE: President

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81	Fourth Revised
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83	Fourth Revised
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85	Fourth Revised
86	Original
87	Illustrative Thirty- eighth seventh Revised
88	Forty-third Revised
89	Illustrative Thirty- eighth seventh Revised

DATED: ~~XX XX, 2024~~July 24, 2024

ISSUED BY: /s/Neil Proudman

EFFECTIVE: ~~November 1, 2024~~August 1, 2024

Neil Proudman
TITLE: President

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93	Eighteenth Revised
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97	Sixteenth Revised
98	Illustrative Fourth Revised
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DATED: ~~XX XX, 2024~~ July 24, 2024

ISSUED BY: /s/Neil Proudman

EFFECTIVE: ~~November 1, 2024~~ August 1, 2024

Neil Proudman
TITLE: President

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DATED: ~~XX XX, 2024~~ July 24, 2024

EFFECTIVE: ~~November 1, 2024~~ August 1, 2024

ISSUED BY: /s/Neil Proudman

Neil Proudman

TITLE: President

Authorized by NHPUC Order No. XX.XXX dated XX XX, 2024, in Docket No. DG 24-098

Authorized by NHPUC Order No. 26,999 dated April 30, 2024, in Docket No. 24-042

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153	Illustrative FourthThird Revised
154	Illustrative FourthThird Revised

DATED: ~~XX XX, 2024~~ November 20, 2023

ISSUED BY: /s/Neil Proudman
Neil Proudman

EFFECTIVE: ~~November 1, 2024~~ November 1, 2023

TITLE: President

22 FIRM RATE SCHEDULES - EXCLUDING KEENE CUSTOMERS

		II RATE SCHEDULES							
		Rates Effective April 1, 2024 – April 30, 2024				Rates Effective May 1, 2024 – October 31, 2024			
		Rates Effective November 1, 2024- April 30, 2025				Rates Effective May 1, 2025 - October 31, 2025			
		Winter Period				Summer Period			
	Delivery Charge	Cost of Gas Rate Page 95	LDAC Page 101	Total Rate	Delivery Charge	Cost of Gas Rate Page 92	LDAC Page 101	Total Rate	
Residential Non Heating - R-1									
Customer Charge per Month per Meter	\$ 16.76			\$ 16.76	\$ 16.76			\$ 16.76	
All therms	\$ 0.5025	\$ 0.6792 \$ -0.3449	\$ 0.1986	\$ 1.3803 \$ -1.0460	\$ 0.5025	\$ 0.0724 \$ -0.0187	\$ 0.1986	\$ 0.7735 \$ -0.7198	
Residential Heating - R-3									
Customer Charge per Month per Meter	\$ 16.76			\$ 16.76	\$ 16.76			\$ 16.76	
Therms in the first block per month at	\$ 0.6716	\$ 0.6792 \$ -0.3449	\$ 0.1986	\$ 1.5494 \$ -1.2151	\$ 0.6716	\$ 0.0724 \$ -0.0187	\$ 0.1986	\$ 0.9426 \$ -0.8889	
Residential Heating - R-4									
Customer Charge per Month per Meter	\$ 9.22			\$ 9.22	\$ 16.76			\$ 16.76	
Therms in the first block per month at	\$ 0.3694	\$ 0.3736 \$ -0.1897	\$ 0.1986	\$ 0.9416 \$ -0.7577	\$ 0.6716	\$ 0.0724 \$ -0.0187	\$ 0.1986	\$ 0.9426 \$ -0.8889	
Commercial/Industrial - G-41									
Customer Charge per Month per Meter	\$ 66.23			\$ 66.23	\$ 66.23			\$ 66.23	
Size of the first block	100 Therms				20 Therms				
Therms in the first block per month at	\$ 0.5367	\$ 0.6793 \$ -0.3447	\$ 0.0874	\$ 1.3034 \$ -0.9688	\$ 0.5367	\$ 0.0725 \$ -0.0181	\$ 0.0874	\$ 0.6966 \$ -0.6422	
All therms over the first block per month at	\$ 0.3692	\$ 0.6793 \$ -0.3447	\$ 0.0874	\$ 1.1359 \$ -0.8013	\$ 0.3692	\$ 0.0725 \$ -0.0181	\$ 0.0874	\$ 0.5291 \$ -0.4747	
Commercial/Industrial - G-42									
Customer Charge per Month per Meter	\$ 198.65			\$ 198.65	\$ 198.65			\$ 198.65	
Size of the first block	1000 Therms				400 Therms				
Therms in the first block per month at	\$ 0.4884	\$ 0.6793 \$ -0.3447	\$ 0.0874	\$ 1.2551 \$ -0.9205	\$ 0.4884	\$ 0.0725 \$ -0.0181	\$ 0.0874	\$ 0.6483 \$ -0.5939	
All therms over the first block per month at	\$ 0.3336	\$ 0.6793 \$ -0.3447	\$ 0.0874	\$ 1.1003 \$ -0.7657	\$ 0.3336	\$ 0.0725 \$ -0.0181	\$ 0.0874	\$ 0.4935 \$ -0.4391	
Commercial/Industrial - G-43									
Customer Charge per Month per Meter	\$ 850.68			\$ 850.68	\$ 850.68			\$ 850.68	
All therms over the first block per month at	\$ 0.3012	\$ 0.6793 \$ -0.3447	\$ 0.0874	\$ 1.0679 \$ -0.7333	\$ 0.1464	\$ 0.0725 \$ -0.0181	\$ 0.0874	\$ 0.3063 \$ -0.2519	
Commercial/Industrial - G-51									
Customer Charge per Month per Meter	\$ 66.29			\$ 66.29	\$ 66.29			\$ 66.29	
Size of the first block	100 Therms				100 Therms				
Therms in the first block per month at	\$ 0.3234	\$ 0.6796 \$ -0.3459	\$ 0.0874	\$ 1.0904 \$ -0.7567	\$ 0.3234	\$ 0.0726 \$ -0.0193	\$ 0.0874	\$ 0.4834 \$ -0.4301	
All therms over the first block per month at	\$ 0.2159	\$ 0.6796 \$ -0.3459	\$ 0.0874	\$ 0.9829 \$ -0.6492	\$ 0.2159	\$ 0.0726 \$ -0.0193	\$ 0.0874	\$ 0.3759 \$ -0.3226	
Commercial/Industrial - G-52									
Customer Charge per Month per Meter	\$ 198.48			\$ 198.48	\$ 198.48			\$ 198.48	
Size of the first block	1000 Therms				1000 Therms				
Therms in the first block per month at	\$ 0.2788	\$ 0.6796 \$ -0.3459	\$ 0.0874	\$ 1.0458 \$ -0.7121	\$ 0.2059	\$ 0.0726 \$ -0.0193	\$ 0.0874	\$ 0.3659 \$ -0.3126	
All therms over the first block per month at	\$ 0.1905	\$ 0.6796 \$ -0.3459	\$ 0.0874	\$ 0.9575 \$ -0.6238	\$ 0.1233	\$ 0.0726 \$ -0.0193	\$ 0.0874	\$ 0.2833 \$ -0.2300	
Commercial/Industrial - G-53									
Customer Charge per Month per Meter	\$ 877.45			\$ 877.45	\$ 877.45			\$ 877.45	
All therms over the first block per month at	\$ 0.1949	\$ 0.6796 \$ -0.3459	\$ 0.0874	\$ 0.9619 \$ -0.6282	\$ 0.0988	\$ 0.0726 \$ -0.0193	\$ 0.0874	\$ 0.2588 \$ -0.2055	
Commercial/Industrial - G-54									
Customer Charge per Month per Meter	\$ 878.18			\$ 878.18	\$ 878.18			\$ 878.18	
All therms over the first block per month at	\$ 0.0743	\$ 0.6796 \$ -0.3459	\$ 0.0874	\$ 0.8413 \$ -0.5076	\$ 0.0420	\$ 0.0726 \$ -0.0193	\$ 0.0874	\$ 0.2020 \$ -0.1487	

DATED: ~~XX XX, 2024~~ March 22, 2024

EFFECTIVE: ~~November 1, 2024~~ April 1, 2024

ISSUED BY: /s/Neil Proudman

Neil Proudman

TITLE: President

4 FIRM RATE SCHEDULES – MANAGED EXPANSION PROGRAM - EXCLUDING KEENE CUSTOMERS

	II RATE SCHEDULES							
	Rates Effective April 1, 2024 – April 30, 2024 Rates Effective November 1, 2024- April 30, 2025 Winter Period				Rates Effective May 1, 2024 – October 31, 2024 Rates Effective May 1, 2025 - October 31, 2025 Summer Period			
	Delivery Charge	Cost of Gas Rate Page 95	LDAC Page 101	Total Rate	Delivery Charge	Cost of Gas Rate Page 92	LDAC Page 101	Total Rate
Residential Non Heating - R-5								
Customer Charge per Month per Meter	\$ 21.79			\$ 21.79	\$ 21.79			\$ 21.79
All therms	\$ 0.6533	\$ 0.6792	\$ 0.1986	\$ 1.5311	\$ 0.6533	\$ 0.0724	\$ 0.1986	\$ 0.9243
		\$ -0.3449		\$ -1.1968		\$ -0.0187		\$ -0.8706
Residential Heating - R-6								
Customer Charge per Month per Meter	\$ 21.79			\$ 21.79	\$ 21.79			\$ 21.79
Therms in the first block per month at	\$ 0.8731	\$ 0.6792	\$ 0.1986	\$ 1.7509	\$ 0.8731	\$ 0.0724	\$ 0.1986	\$ 1.1441
		\$ -0.3449		\$ -1.4166		\$ -0.0187		\$ -1.0904
Residential Heating - R-7								
Customer Charge per Month per Meter	\$ 11.99			\$ 11.99	\$ 21.79			\$ 21.79
Therms in the first block per month at	\$ 0.4802	\$ 0.3736	\$ 0.1986	\$ 1.0524	\$ 0.8731	\$ 0.0724	\$ 0.1986	\$ 1.1441
		\$ -0.1897		\$ -0.8685		\$ -0.0187		\$ -1.0904
Commercial/Industrial - G-44								
Customer Charge per Month per Meter	\$ 86.10			\$ 86.10	\$ 86.10			\$ 86.10
Size of the first block	100 Therms				20 Therms			
Therms in the first block per month at	\$ 0.6977	\$ 0.6793	\$ 0.0874	\$ 1.4644	\$ 0.6977	\$ 0.0725	\$ 0.0874	\$ 0.8576
		\$ -0.3447		\$ -1.1298		\$ -0.0181		\$ -0.8032
All therms over the first block per month at	\$ 0.4800	\$ 0.6793	\$ 0.0874	\$ 1.2467	\$ 0.4800	\$ 0.0725	\$ 0.0874	\$ 0.6399
		\$ -0.3447		\$ -0.9121		\$ -0.0181		\$ -0.5855
Commercial/Industrial - G-45								
Customer Charge per Month per Meter	\$ 258.25			\$ 258.25	\$ 258.25			\$ 258.25
Size of the first block	1000 Therms				400 Therms			
Therms in the first block per month at	\$ 0.6349	\$ 0.6793	\$ 0.0874	\$ 1.4016	\$ 0.6349	\$ 0.0725	\$ 0.0874	\$ 0.7948
		\$ -0.3447		\$ -1.0670		\$ -0.0181		\$ -0.7404
All therms over the first block per month at	\$ 0.4337	\$ 0.6793	\$ 0.0874	\$ 1.2004	\$ 0.4337	\$ 0.0725	\$ 0.0874	\$ 0.5936
		\$ -0.3447		\$ -0.8658		\$ -0.0181		\$ -0.5392
Commercial/Industrial - G-46								
Customer Charge per Month per Meter	\$ 1,105.88			\$ 1,105.88	\$ 1,105.88			\$ 1,105.88
All therms over the first block per month at	\$ 0.3916	\$ 0.6793	\$ 0.0874	\$ 1.1583	\$ 0.1903	\$ 0.0725	\$ 0.0874	\$ 0.3502
		\$ -0.3447		\$ -0.8237		\$ -0.0181		\$ -0.2958
Commercial/Industrial - G-55								
Customer Charge per Month per Meter	\$ 86.18			\$ 86.18	\$ 86.18			\$ 86.18
Size of the first block	100 Therms				100 Therms			
Therms in the first block per month at	\$ 0.4204	\$ 0.6796	\$ 0.0874	\$ 1.1874	\$ 0.4204	\$ 0.0726	\$ 0.0874	\$ 0.5804
		\$ -0.3459		\$ -0.8537		\$ -0.0193		\$ -0.5271
All therms over the first block per month at	\$ 0.2807	\$ 0.6796	\$ 0.0874	\$ 1.0477	\$ 0.2807	\$ 0.0726	\$ 0.0874	\$ 0.4407
		\$ -0.3459		\$ -0.7140		\$ -0.0193		\$ -0.3874
Commercial/Industrial - G-56								
Customer Charge per Month per Meter	\$ 258.02			\$ 258.02	\$ 258.02			\$ 258.02
Size of the first block	1000 Therms				1000 Therms			
Therms in the first block per month at	\$ 0.3624	\$ 0.6796	\$ 0.0874	\$ 1.1294	\$ 0.2677	\$ 0.0726	\$ 0.0874	\$ 0.4277
		\$ -0.3459		\$ -0.7957		\$ -0.0193		\$ -0.3744
All therms over the first block per month at	\$ 0.2477	\$ 0.6796	\$ 0.0874	\$ 1.0147	\$ 0.1603	\$ 0.0726	\$ 0.0874	\$ 0.3203
		\$ -0.3459		\$ -0.6810		\$ -0.0193		\$ -0.2670
Commercial/Industrial - G-57								
Customer Charge per Month per Meter	\$ 1,140.69			\$ 1,140.69	\$ 1,140.69			\$ 1,140.69
All therms over the first block per month at	\$ 0.2534	\$ 0.6796	\$ 0.0874	\$ 1.0204	\$ 0.1284	\$ 0.0726	\$ 0.0874	\$ 0.2884
		\$ -0.3459		\$ -0.6867		\$ -0.0193		\$ -0.2354
Commercial/Industrial - G-58								
Customer Charge per Month per Meter	\$ 1,141.63			\$ 1,141.63	\$ 1,141.63			\$ 1,141.63
All therms over the first block per month at	\$ 0.0966	\$ 0.6796	\$ 0.0874	\$ 0.8636	\$ 0.0546	\$ 0.0726	\$ 0.0874	\$ 0.2146
		\$ -0.3459		\$ -0.5299		\$ -0.0193		\$ -0.1613

DATED: ~~XX XX, 2024~~ March 22, 2024

ISSUED BY: /s/Neil Proudman

EFFECTIVE: ~~November 1, 2024~~ April 1, 2024

Neil Proudman
TITLE: President

26 ANTICIPATED SUMMER PERIOD COST OF GAS - EXCLUDING KEENE CUSTOMERS OR GAS LIGHTING

Anticipated Cost of Gas

PERIOD COVERED: SUMMER PERIOD, MAY 1, 2024 THROUGH OCTOBER 31, 2024

PERIOD COVERED: SUMMER PERIOD, MAY 1, 2025 THROUGH OCTOBER 31, 2025

(REFER TO TEXT ON IN SECTION 17 COST OF GAS CLAUSE)

	(Col 1)	(Col 2)	(Col 3)
Anticipated Direct Cost of Gas			
Purchased Gas:			
Demand Costs:	\$ 1,210,454		\$ 3,222,250
Supply Costs:	6,947,947		5,741,685
Storage Gas:			
Demand, Capacity:	\$ -		\$ _____
Commodity Costs:	-		_____
Produced Gas:			
	-		114,493
Hedged Contract (Saving)/Loss			
		<u>(3,860,898)</u>	<u>(2,938,092)</u>
Unadjusted Anticipated Cost of Gas			
		\$ <u>4,297,502</u>	\$ <u>6,140,336</u>
Adjustments:			
Prior Period (Over)/Under Recovery (as of 9/1/2024/2023 estimated COG)	\$ (409,360)		\$ (4,190,137)
Interest	25,413		(240,092)
Accounting Adjustments	-		_____
Refunds from Suppliers	-		_____
Broker Revenues	-		_____
Fuel Financing	-		_____
Transportation CGA Revenues	-		_____
Interruptible Sales Margin	-		_____
Capacity Release and Off System Sales Margins	(3,069,734)		(2,027,770)
Hedging Costs	-		_____
Fixed Price Option Administrative Costs	-		_____
Total Adjustments			
		<u>(3,453,681)</u>	<u>(6,457,999)</u>
Total Anticipated Direct Cost of Gas			
		\$ <u>843,821</u>	\$ <u>(317,663)</u>
Anticipated Indirect Cost of Gas			
Working Capital:			
Total Unadjusted Anticipated Cost of Gas 05/01/2524-10/31/2524	\$ 4,297,502		\$ 6,140,336
Working Capital Rate: Lead Lag Days / 365	0.0705		0.0705
Prime Rate	8.50%		8.50%
Working Capital Percentage	0.599%		0.599%
Working Capital	\$ 25,753		\$ 36,778
Plus: Working Capital Reconciliation (Acct-1163-1424)	<u>(5,240)</u>		<u>39,326</u>
Total Working Capital Allowance		20,513	76,104
Bad Debt:			
Total Unadjusted Anticipated Cost of Gas 05/01/2524-10/31/2524	\$ 4,297,502		\$ 6,140,336
Less: Refunds	-		_____
Plus: Total Working Capital	20,513		76,104
Plus: Prior Period (Over)/Under Recovery	<u>(409,360)</u>		<u>(4,190,137)</u>
Subtotal	\$ 3,908,656		\$ 2,026,303
Bad Debt Percentage	1.99%		0.23%
Bad Debt Allowance	\$ 9,002		\$ 4,699
Plus: Bad Debt Reconciliation (Acct-1163-1754)	<u>750,057</u>		<u>698,114</u>
Total Bad Debt Allowance		\$ 759,059	\$ 702,813
Production and Storage Capacity			
		\$ -	\$ _____
Miscellaneous Overhead 05/01/2524-10/31/2524	\$ -		\$ _____
Times Summer Sales	22,423		24,743
Divided by Total Sales	<u>111,311</u>		<u>119,314</u>
Miscellaneous Overhead			
		-	_____
Total Anticipated Indirect Cost of Gas			
		\$ 779,573	\$ 778,917
Total Cost of Gas			
		\$ <u>1,623,394</u>	\$ <u>461,254</u>

DATED: ~~XX XX, 2024~~ November 15, 2023

ISSUED BY: /s/Neil Proudman

Neil Proudman

EFFECTIVE: ~~November 1, 2024~~ November 1, 2023

TITLE: President

Authorized by NHPUC Order No. XX.XXX dated XX XX, 2024, in Docket No. DG 24-098
Authorized by NHPUC Order No. 26,898 dated October 31, 2023, in Docket No. DG 23-076

**27 CALCULATION OF FIRM SALES SUMMER PERIOD COST OF GAS RATE -
EXCLUDING KEENE CUSTOMERS**

CALCULATION OF FIRM SALES COST OF GAS RATE
PERIOD COVERED: SUMMER PERIOD- MAY 1, 2024 THROUGH OCTOBER 31, 2024
PERIOD COVERED: SUMMER PERIOD- MAY 1, 2025 THROUGH OCTOBER 31, 2025
(Refer to Text in Section 17 Cost of Gas Clause)

	(Col 1)	(Col 2)	(Col 3)	
Total Anticipated Direct Cost of Gas				
Projected Piorated Sales (05/01/20250924-10/31/20250924)	\$	843,821	\$(317,663)	
Direct Cost of Gas Rate		22,422,719	24,742,664	\$(4,9128) per therm
Demand Cost of Gas Rate	\$	1,210,454	\$3,222,260	\$(4,437 per therm
Commodity Cost of Gas Rate	\$	6,947,947	0,3099	\$(2,918,086 \$-0,1304 per therm
Adjustment Cost of Gas Rate	\$	(3,453,881)	(0,1540)	(6,457,999) \$(1,2888) per therm
Hedge Contract (Savings)		(3,880,888)	(0,1722)	per therm
Total Direct Cost of Gas Rate		843,821	\$(917,663)	\$(4,9128) per therm
Total Anticipated Indirect Cost of Gas				
Projected Piorated Sales (05/01/20250924-10/31/20250924)		779,573	\$(778,947)	
Indirect Cost of Gas		22,422,719	24,742,664	\$(4,9315 per therm

TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE 06/01/2524

RESIDENTIAL COST OF GAS RATE - EXCLUDING LOW INCOME - 09/01/2524	COGWR	\$ 0.0724	COGWI	\$(0.0187 /therm
	Maximum (COG + 25%)	\$ 0.0905		\$(0.0234

C&I HIGH WINTER USE COST OF GAS RATE - 06/01/2524

	COGwh	\$ 0.0725		\$(0.0184 /therm
Average Demand Cost of Gas Rate Effective 06/01/2524	\$	0.0540	\$(0.1302	
Times: High Winter Use Ratio (Summer)		0.9995	0.9997	
Times: Correction Factor		0.9997	0.9976	
Adjusted Demand Cost of Gas Rate	\$	0.0540	\$(0.1297	
Commodity Cost of Gas Rate	\$	0.3099	\$(0.1179	
Adjustment Cost of Gas Rate	\$	(0.1540)	\$(0.2649)	
Indirect Cost of Gas Rate	\$	0.0348	\$(0.0345	
Hedge Contract (Savings)	\$	(0.1722)		
Adjusted C&I High Winter Use Cost of Gas Rate	\$	0.0725	\$(0.0184	

C&I LOW WINTER USE COST OF GAS RATE - 06/01/2524

	COGWI	\$ 0.0726		\$(0.0183 /therm
Average Demand Cost of Gas Rate Effective 06/01/2524	\$	0.0540	\$(0.1302	
Times: Low Winter Use Ratio (Summer)		1.0014	1.0009	
Times: Correction Factor		0.9997	0.9976	
Adjusted Demand Cost of Gas Rate	\$	0.0541	\$(0.1309	
Commodity Cost of Gas Rate	\$	0.3099	\$(0.1179	
Adjustment Cost of Gas Rate	\$	(0.1540)	\$(0.2649)	
Indirect Cost of Gas Rate	\$	0.0348	\$(0.0345	
Hedge Contract (Savings)	\$	(0.1722)		
Adjusted C&I Low Winter Use Cost of Gas Rate	\$	0.0726	\$(0.0183	

DATED: XX XX, 2024 November 15, 2023
EFFECTIVE: November 1, 2024 November 1, 2023

ISSUED BY: /s/Neil Proudman
Neil Proudman
President

Authorized by NHPUC Order No. XX XXXX dated XX XX, 2024, in Docket No. DG 24-098
Authorized by NHPUC Order No. 26,898 dated October 31, 2023, in Docket No. DG 23-076

29 CALCULATION OF FIXED WINTER PERIOD COST OF GAS RATE EXCLUDING KEENE CUSTOMERS

II. RATE SCHEDULES

CALCULATION OF FIXED WINTER PERIOD COST OF GAS RATE
 PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2023 THROUGH APRIL 30, 2024
 PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2024 THROUGH APRIL 30, 2025
 (Refer to Text in Section 17(A) Fixed Price Option Program)

	(Col 1)	(Col 2)	(Col 3)
Total Anticipated Direct Cost of Gas	\$ 55,639,395	\$ 55,639,395	\$ 55,639,395
Projected Prorated Sales (11/01/243 - 04/30/254)	88,888,172	88,888,172	94,568,321
Direct Cost of Gas Rate	\$ 0.6259	\$ 0.6259	\$ 0.7172
per therm			
Demand Cost of Gas Rate	\$ 14,124,307	\$ 0.1589	\$ -12,479,766
per therm			
Commodity Cost of Gas Rate	48,298,071	\$ 0.5434	\$ -69,033,914
per therm			
Adjustment Cost of Gas Rate	(2,288,082)	\$ (0.0257)	666,498
per therm			
Hedge Underground Storage Contract (Savings)/Loss	(\$ 4,494,900)	\$ (0.0506)	(\$ -4,361,724)
per therm			
Total Direct Cost of Gas Rate	\$ 55,639,395	\$ 0.6259	\$ -67,828,453
per therm			
Total Anticipated Indirect Cost of Gas	\$ 4,736,843	\$ 3,790,945	\$ -3,790,945
Projected Prorated Sales (11/01/243 - 04/30/254)	88,888,172	88,888,172	94,568,321
Indirect Cost of Gas	\$ 0.0533	\$ 0.0533	\$ -0.0391
per therm			
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE (11/01/243)	\$ 0.6792	\$ 0.6792	\$ 0.7563
Calculation of FPO Excluding Low Income - Rate Code R-3			
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE (11/01/243)	\$ 0.6792	\$ 0.6792	\$ 0.7563
FPO Risk Premium	\$ 0.0200	\$ 0.0200	\$ -0.7663
TOTAL PERIOD FIXED PRICE OPTION COST OF GAS RATE EFFECTIVE (11/01/243)	\$ 0.6992	\$ 0.6992	\$ -0.7763
RESIDENTIAL FPO COST OF GAS RATE - EXCLUDING LOW INCOME - (R-3) 11/01/243	\$ 0.6992	\$ 0.6992	\$ -0.7763 /therm
Calculation of FPO for Gas Assistance Program - Rate Code R-4			
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE (11/01/243) FPO (Line 13 * 0.55)	\$ 0.3736	\$ 0.3736	\$ -0.4160
FPO Risk Premium (Line 14 * 0.55)	\$ 0.0110	\$ 0.0110	\$ -0.4110
TOTAL PERIOD FIXED PRICE OPTION COST OF GAS RATE EFFECTIVE (11/01/243) (Line 15 * 0.55)	\$ 0.3846	\$ 0.3846	\$ -0.4270
RESIDENTIAL FPO COST OF GAS RATE - LOW INCOME - (R-4) 11/01/243	\$ 0.3846	\$ 0.3846	\$ -0.4270 /therm
COGWR	\$ 0.3846	\$ 0.3846	\$ -0.4270 /therm

ISSUED BY: /s/Neil Proudman
 Neil Proudman
 President

EFFECTIVE: November 1, 2024

DATED: XX XX, 2024

Authorized by NHPUC Order No. XX,XXX dated XX XX, 2024, in Docket No. DG 24-098
 Authorized by NHPUC Order No. 26,898 dated October 31, 2023, in Docket No. DG 23-076

30 CALCULATION OF FIRM SALES WINTER PERIOD COST OF GAS RATE EXCLUDING KEENE CUSTOMERS

CALCULATION OF FIRM SALES COST OF GAS RATE
PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2023 THROUGH APRIL 30, 2024
PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2024 THROUGH APRIL 30, 2025
(Refer to Text in Section 17 Cost of Gas Clause)

(Col 1)	(Col 2)	(Col 3)
Total Anticipated Direct Cost of Gas	\$ 55,639,395	\$67,828,463
Projected Prorated Sales (11/01/2024- 04/30/2025)	88,888,172	-84,868,324
Direct Cost of Gas Rate	\$ 0.6259	\$ -0.7172 per therm
Demand Cost of Gas Rate	\$ 14,124,307	\$12,470,766 \$ -0.1320 per therm
Commodity Cost of Gas Rate	\$ 48,298,071	\$ 59,033,914 \$ -0.6242 per therm
Adjustment Cost of Gas Rate	\$ (2,288,082)	\$ 666,498 \$ -0.0070 per therm
Hedge Contract (Savings)	\$ (4,494,900)	\$ (4,351,724) \$ -0.0460 per therm
Total Direct Cost of Gas Rate	\$ 55,639,395	\$67,828,463 \$ -0.7172 per therm
Total Anticipated Indirect Cost of Gas	\$ 4,738,843	\$-3,200,846
Projected Prorated Sales (11/01/2024- 04/30/2025)	88,888,172	-84,868,324
Indirect Cost of Gas	\$ 0.0533	\$ -0.0394 per therm
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE 11/01/24	\$ 0.6792	\$ -0.7563 per therm
RESIDENTIAL COST OF GAS RATE - EXCLUDING LOW INCOME - 11/01/24	COGwr	\$ 0.6792 \$ -0.7563 /therm
Change in rate due to change in under/over recovery		\$ -0.0315
RESIDENTIAL COST OF GAS RATE - 12/01/2023	COGwr	\$ -0.7248 /therm
Change in Rate due to change in under/over recovery		\$ -0.0788
RESIDENTIAL COST OF GAS RATE - 01/01/2024	COGwr	\$ -0.6460 /therm
Change in Rate due to change in under/over recovery		\$ -0.0188
RESIDENTIAL COST OF GAS RATE - 2/1/2024	COGwr	\$ -0.6648 /therm
Change in Rate due to change in under/over recovery		\$ -0.1609
RESIDENTIAL COST OF GAS RATE - 3/1/2024	COGwr	\$ -0.6030 /therm
Change in Rate due to change in under/over recovery		\$ -0.1600
RESIDENTIAL COST OF GAS RATE - 4/1/2024	COGwr	\$ -0.3449 /therm
Maximum (COG + 25%)	\$ 0.8490	\$ -0.9454
GAS ASSISTANCE PLAN RESIDENTIAL COST OF GAS RATE R-4 - 11/01/24	COGwr	\$ 0.3736 \$ -0.4160 /therm
Change in rate due to change in under/over recovery		\$ -0.0174
RESIDENTIAL COST OF GAS RATE - 12/01/2023	COGwr	\$ -0.3986 /therm
Change in Rate due to change in under/over recovery		\$ -0.0433
RESIDENTIAL COST OF GAS RATE - 01/01/2024	COGwr	\$ -0.3553 /therm
Change in Rate due to change in under/over recovery		\$ -0.0103
RESIDENTIAL COST OF GAS RATE - 2/1/2024	COGwr	\$ -0.3666 /therm
Change in Rate due to change in under/over recovery		\$ -0.0886
RESIDENTIAL COST OF GAS RATE - 3/1/2024	COGwr	\$ -0.2774 /therm
Change in Rate due to change in under/over recovery		\$ -0.0874
RESIDENTIAL COST OF GAS RATE - 4/1/2024	COGwr	\$ -0.1887 /therm
Maximum (COG + 25%)	\$ 0.4670	\$ -0.5290
C&I HIGH WINTER USE COST OF GAS RATE - 11/01/24	COGwh	\$ 0.6793 \$ -0.7564 /therm
Change in rate due to change in under/over recovery		\$ -0.0315
C&I HIGH WINTER USE COST OF GAS RATE - 12/01/2023	COGwh	\$ -0.7246 /therm
Change in Rate due to change in under/over recovery		\$ -0.0788
C&I HIGH WINTER USE COST OF GAS RATE - 01/01/2024	COGwh	\$ -0.6458 /therm
Change in Rate due to change in under/over recovery		\$ -0.0188
C&I HIGH WINTER USE COST OF GAS RATE - 2/01/2023	COGwh	\$ -0.6646 /therm
Change in Rate due to change in under/over recovery		\$ -0.1609
C&I HIGH WINTER USE COST OF GAS RATE - 3/01/2023	COGwh	\$ -0.5937 /therm
Change in Rate due to change in under/over recovery		\$ -0.1600
C&I HIGH WINTER USE COST OF GAS RATE - 4/01/2023	COGwh	\$ -0.3447 /therm
Average Demand Cost of Gas Rate Effective 11/01/24	\$ 0.1589	\$ -0.1320
Times: High Winter Use Ratio (Winter)	0.9995	\$ -0.9987
Times: Correction Factor	1.0002	\$ -0.9997
Adjusted Demand Cost of Gas Rate	\$ 0.1589	\$ -0.1318
Commodity Cost of Gas Rate	\$ 0.5434	\$ -0.6242
Adjustment Cost of Gas Rate	\$ (0.0257)	\$ -0.0070
Indirect Cost of Gas Rate	\$ 0.0533	\$ -0.0394
Hedge Contract (Savings)	\$ (0.0506)	\$ -0.0460
Adjusted C&I High Winter Use Cost of Gas Rate	\$ 0.6793	\$ -0.7564
C&I LOW WINTER USE COST OF GAS RATE - 11/01/24	COGwl	\$ 0.6796 \$ -0.7573 /therm
Change in rate due to change in under/over recovery		\$ -0.0315
C&I LOW WINTER USE COST OF GAS RATE - 12/01/2023	COGwl	\$ -0.7268 /therm
Change in Rate due to change in under/over recovery		\$ -0.0788
C&I LOW WINTER USE COST OF GAS RATE - 01/01/2023	COGwl	\$ -0.6470 /therm
Change in Rate due to change in under/over recovery		\$ -0.0188
C&I LOW WINTER USE COST OF GAS RATE - 2/01/2023	COGwl	\$ -0.6668 /therm
Change in Rate due to change in under/over recovery		\$ -0.1609
C&I LOW WINTER USE COST OF GAS RATE - 3/01/2023	COGwl	\$ -0.6049 /therm
Change in Rate due to change in under/over recovery		\$ -0.1600
C&I LOW WINTER USE COST OF GAS RATE - 4/01/2023	COGwl	\$ -0.3459 /therm
Average Demand Cost of Gas Rate Effective 11/01/24	\$ 0.1589	\$ -0.1320
Times: Low Winter Use Ratio (Winter)	1.0014	\$ -1.0080
Times: Correction Factor	1.0002	\$ -0.9997
Adjusted Demand Cost of Gas Rate	\$ 0.1592	\$ -0.1330
Commodity Cost of Gas Rate	\$ 0.5434	\$ -0.6242
Adjustment Cost of Gas Rate	\$ (0.0257)	\$ -0.0070
Indirect Cost of Gas Rate	\$ 0.0533	\$ -0.0394
Hedge Contract (Savings)	\$ (0.0506)	\$ -0.0460
Adjusted C&I Low Winter Use Cost of Gas Rate	\$ 0.6796	\$ -0.7573

DATED: ~~XX XX, 2024~~ March 22, 2024

EFFECTIVE: ~~November 1, 2024~~ April 1, 2024

ISSUED BY: /s/Neil Proudman
Neil Proudman
President

Authorized by NHPUC Order No. XX.XXX dated XX XX, 2024, in Docket No. DG 24-098
Authorized by NHPUC Order No. 26,898 dated October 31, 2023, in Docket No. 23-076

31 ANTICIPATED WINTER PERIOD COST OF GAS - EXCLUDING KEENE CUSTOMERS OR GAS LIGHTING

Anticipated Cost of Gas		
PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2023 THROUGH APRIL 30, 2024		
PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2024 THROUGH APRIL 30, 2025		
(REFER TO TEXT ON IN SECTION 17 COST OF GAS CLAUSE)		
(Col 1)	(Col 2)	(Col 3)
Anticipated Direct Cost of Gas		
Purchased Gas:		
Demand Costs:	\$ 13,277,648	\$ 11,478,067
Supply Costs:	40,009,791	46,903,637
Storage Gas:		
Demand, Capacity:	\$ 846,659	\$ 1,004,699
Commodity Costs:	4,210,226	4,860,737
Produced Gas:		
	4,078,054	7,269,540
Hedged Contract (Saving)/Loss		
	<u>(4,494,900)</u>	<u>(4,351,724)</u>
Unadjusted Anticipated Cost of Gas	\$ 57,927,477	\$ 67,161,955
Adjustments:		
Prior Period (Over)/Under Recovery (as of 05/01/2423)	\$ 306,763	\$ 3,674,198
Interest	188,887	452,781
Accounting Adjustments	54,172	
Gas Assistance Program	(618,933)	
Refunds from Suppliers	-	
Broker Revenues	30,408	(1,340,480)
Fuel Financing	462,146	864,872
Transportation CGA Revenues	62,123	(120,926)
Interruptible Sales Margin	-	
Capacity Release and Off System Sales Margins	(2,836,642)	(2,860,948)
Hedging Costs	-	
Fixed Price Option Administrative Costs	62,993	
Total Adjustments	<u>(2,288,082)</u>	<u>666,498</u>
Total Anticipated Direct Cost of Gas	\$ 55,639,395	\$ 67,828,453
Anticipated Indirect Cost of Gas		
Working Capital:		
Total Unadjusted Anticipated Cost of Gas 11/01/243 - 04/30/254	\$ 57,927,477	\$ 67,161,955
Working Capital Rate: Lead Lag Days / 365	0.0705	0.0705
Prime Rate	8.50%	8.50%
Working Capital Percentage	0.599%	0.599%
Working Capital	\$ 333,833	\$ 402,273
Plus: Working Capital Reconciliation (Acct-142.20)	<u>(143,692)</u>	<u>(162,369)</u>
Total Working Capital Allowance		190,141 239,903
Bad Debt:		
Total Unadjusted Anticipated Cost of Gas 11/01/243 - 04/30/254	\$ 57,927,477	\$ 67,161,955
Less: Refunds	-	
Plus: Total Working Capital	190,141	239,903
Plus: Prior Period (Over)/Under Recovery	<u>306,763</u>	<u>3,674,198</u>
Subtotal	\$ 58,424,381	\$ 71,076,057
Bad Debt Percentage	1.99%	0.23%
Bad Debt Allowance	\$ 1,027,008	\$ 164,831
Plus: Bad Debt Reconciliation (Acct-175.52)	<u>(165,765)</u>	<u>(389,248)</u>
Total Bad Debt Allowance	\$ 861,243	\$ (224,417)
Production and Storage Capacity		
	\$ 3,685,459	\$ 3,685,458
Miscellaneous Overhead 11/01/20243 - 04/30/254	\$ -	\$ -
Times Winter Sales	88,888	94,568
Divided by Total Sales	<u>111,311</u>	<u>119,311</u>
Miscellaneous Overhead		-
Total Anticipated Indirect Cost of Gas	\$ 4,736,843	\$ 3,700,945
Total Cost of Gas	\$ 60,376,238	\$ 71,529,398

DATED: ~~XX XX, 2024~~ November 15, 2023

ISSUED BY: /s/Neil Proudman

EFFECTIVE: ~~November 1, 2024~~ November 1, 2023

Neil Proudman
TITLE: President

33 CALCULATION OF FIRM TRANSPORTATION COST OF GAS RATE

II. RATE SCHEDULES

Calculation of Firm Transportation Cost of Gas Rate

~~PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2023 THROUGH APRIL 30, 2024~~

~~PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2024 THROUGH APRIL 30, 2025~~

(Refer to text in Section 16(Q) Firm Transportation Cost of Gas Clause)

(Col 1)	(Col 2)	(Col 3)	(Col 4)
ANTICIPATED COST OF SUPPLEMENTAL GAS SUPPLIES:			
PROPANE	\$ 1,253,503 \$ 1,039,539		
LNG	6,046,038 4,360,481		
TOTAL ANTICIPATED COST OF SUPPLEMENTAL GAS SUPPLIES	7,269,541 5,400,020		
ESTIMATED PERCENTAGE USED FOR PRESSURE SUPPORT PURPOSES		8.7%	
ESTIMATED COST OF LIQUIDS USED FOR PRESSURE SUPPORT PURPOSES	\$ 632,450 \$ 469,802		
PROJECTED FIRM THROUGHPUT (THERMS):			
FIRM SALES	94,568,324 88,888,172	67.5%	
FIRM TRANSPORTATION SUBJECT TO FTCG	43,224,605 42,888,750	32.5%	
TOTAL FIRM THROUGHPUT SUBJECT TO COST OF GAS CHARGE	137,792,926 131,776,922	100.0%	
TRANSPORTATION SHARE OF SUPPLEMENTAL GAS SUPPLIES	32.5%	x	\$ 469,802 =
			\$ 152,904 \$ 198,395
			\$ 632,450
PRIOR (OVER) OR UNDER COLLECTION			(90,781) (120,566)
NET AMOUNT TO COLLECT FROM (RETURNED TO) TRANSPORTATION CUSTOMERS			\$ 62,123 \$ 77,829
PROJECTED FIRM TRANSPORTATION THROUGHPUT			42,888,750 43,224,605
FIRM TRANSPORTATION COST OF GAS			\$ 0.0014 \$ 0.0018

DATED: ~~XX XX, 2024~~ November 15, 2023

ISSUED BY: /s/Neil Proudman

EFFECTIVE: ~~November 1, 2024~~ November 1, 2023

Neil Proudman
TITLE: President

Authorized by NHPUC Order No. XX.XXX dated XX XX, 2024, in Docket No. DG 24-098
Authorized by NHPUC Order No. 26,898 dated October 31, 2023, in Docket No. DG 23-076

2 ATTACHMENT B
Schedule of Administrative Fees and Charges

Schedule of Administrative Fees and Charges

I. Supplier Balancing Charge:	\$	0.11	\$ 0.14	per MMBtu of Daily Imbalance Volumes")
II. Capacity Mitigation Fee				15% of the Proceeds from the Marketing of Capacity for Mitigation.
III. Peaking Demand Charge	\$	56.21	\$ 43.95	MMBTU of Peak MDQ
IV. Company Allowance Calculation (per Schedule 25)				
		159,432,155	160,052,009	Total Sendout - Therms Jul-20232 - Jun-20243
		155,226,688	153,641,897	Total Throughput - Therms Jul-20232 - Jun-20243
		4,205,467	6,410,112	Variance (Sendout - Throughput)
Company Allowance Percentage 2024-252023-24		2.6%	4.0%	Variance / Total Sendout

DATED: ~~XX XX, 2024~~ November 15, 2023

ISSUED BY: /s/Neil Proudman
Neil Proudman

EFFECTIVE: ~~November 1, 2024~~ November 1, 2023

TITLE: President

Authorized by NHPUC Order No. XX.XXX dated XX XX, 2024, in Docket No. DG 24-098
Authorized by NHPUC Order No. 26,898 dated October 31, 2023, in Docket No. DG 23-076

**3 ATTACHMENT C
Capacity Allocators**

CAPACITY ALLOCATORS

Rate Class		Pipeline	Storage	Peaking	Total
G-41	Low Annual /High Winter Use	70.6% 72.9%	17.2% 17.7%	12.2% 9.4%	100.0%
G-51	Low Annual /Low Winter Use	79.6% 80.1%	12.0% 13.0%	8.5% 6.9%	100.0%
G-42	Medium Annual / High Winter	70.6% 72.9%	17.2% 17.7%	12.2% 9.4%	100.0%
G-52	High Annual / Low Winter Use	79.6% 80.1%	12.0% 13.0%	8.5% 6.9%	100.0%
G-43	High Annual / High Winter	70.6% 72.9%	17.2% 17.7%	12.2% 9.4%	100.0%
G-53	High Annual / Load Factor < 90%	79.6% 80.1%	12.0% 13.0%	8.5% 6.9%	100.0%
G-54	High Annual / Load Factor < 90%	79.6% 80.1%	12.0% 13.0%	8.5% 6.9%	100.0%

DATED: ~~XX XX, 2024~~ November 20, 2023

ISSUED BY: /s/Neil Proudman

EFFECTIVE: ~~November 1, 2024~~ November 1, 2023

Neil Proudman
TITLE: President